

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

Ute Tribal 9-15-4-3

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

WILDCAT

4. TYPE OF WELL

Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE

435 646-4825

8. ADDRESS OF OPERATOR

Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL

mcrozier@newfield.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**

14-20-H62-6154

11. MINERAL OWNERSHIPFEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**

Ken and Nancy Moon

14. SURFACE OWNER PHONE (if box 12 = 'fee')**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**

HC 64 Box 102, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')****18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐**20. LOCATION OF WELL****FOOTAGES****QTR-QTR****SECTION****TOWNSHIP****RANGE****MERIDIAN****LOCATION AT SURFACE**

2335 FSL 821 FEL

NESE

15

4.0 S

3.0 W

U

Top of Uppermost Producing Zone

2335 FSL 821 FEL

NESE

15

4.0 S

3.0 W

U

At Total Depth

2335 FSL 821 FEL

NESE

15

4.0 S

3.0 W

U

21. COUNTY

DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)

821

23. NUMBER OF ACRES IN DRILLING UNIT

40

**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**

2754

26. PROPOSED DEPTH

MD: 7295 TVD: 7295

27. ELEVATION - GROUND LEVEL

5435

28. BOND NUMBER

RLB0010462

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**

43-7478

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER



COMPLETE DRILLING PLAN



AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)



FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER

DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)

TOPOGRAPHICAL MAP

NAME Mandie Crozier**TITLE** Regulatory Tech**PHONE** 435 646-4825**SIGNATURE****DATE** 04/27/2010**EMAIL** mcrozier@newfield.com**API NUMBER ASSIGNED**
43013503390000**APPROVAL**

Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7295		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7295	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

T4S, R3W, U.S.B.&M.**NEWFIELD EXPLORATION COMPANY**

S89°55'E - 80.10 (G.L.O.)
 N89°31'00"E - 2655.64' (Meas.)

1992
 Aluminum
 Cap

Post in Pile
 of stone w/
 Marked stone
 wired to Post

WELL LOCATION:**9-15-4-3**

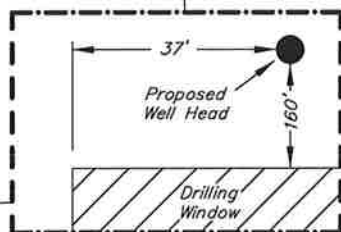
ELEV. UNGRADED GROUND = 5434.9'

15

S00°02'E (G.L.O.)

S00°48'44"E - 5265.20' (Meas.)

S00°02'E (G.L.O.)

**Detail**

No Scale

See
 Detail At
 Left

821'

200'

DRILLING WINDOW

2335'

Sandstone

Sandstone

Sandstone

S88°18'06"W - 2643.07' (Meas.)

S89°22'19"W (Basis of Bearings)

WEST - 80.30 (G.L.O.) 2642.54' (Measured)



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
 LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°04'09.56" LONG. 110°00'43.28"
 (Tristate Aluminum Cap) Elev. 5281.57'

9-15-4-3**(Surface Location) NAD 83**

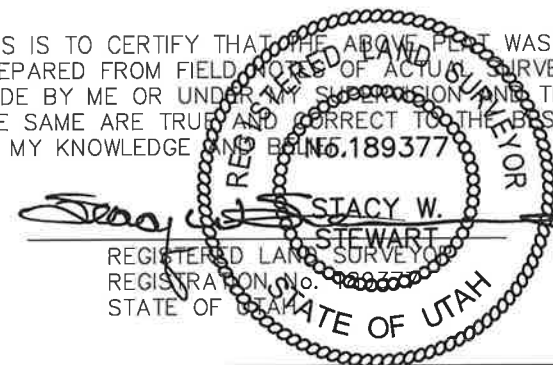
LATITUDE = 40° 08' 02.52"

LONGITUDE = 110° 12' 08.86"

WELL LOCATION, 9-15-4-3, LOCATED
 AS SHOWN IN THE NE 1/4 SE 1/4 OF
 SECTION 15, T4S, R3W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST
 OF MY KNOWLEDGE AND BELIEF. 189377

**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED:

03-23-10

SURVEYED BY: D.G.

DATE DRAWN:

03-25-10

DRAWN BY: M.W.

REVISED:

SCALE: 1" = 1000'

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 17th day of March, 2010 by and between **Ken and Nancy Moon, whose address is HC 64 box 102, Duchesne, Utah 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 15: E/2
Section 22: E/2
Township 4 South, Range 2 West
Section 7: S½N½; S½

Duchesne County, Utah

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. **Compensation for Well; Release of All Claims**

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 17, 2010 as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. **Grant of Right of Way and Easement**

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

KEN AND NANCY MOON

NEWFIELD PRODUCTION COMPANY

By: 
Ken Moon, private surface owner

By: _____
Dan Shewmake,
Vice President-Development

By: 
Nancy Moon, private surface owner

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 24th day of March, 2010 by **Ken and Nancy Moon, private surface owners.**

Witness my hand and official seal.

My commission expires 9/8/2013



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2010 by **Dan Shewmake, Vice President-Development** a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-15-4-3
NE/SE SECTION 15, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1875'
Green River	1875'
Wasatch	6995'
Proposed TD	7295'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1875' – 6995'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 9-15-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,295'	15.5	J-55	LTC	4,810 2.07	4,040 1.74	217,000 1.92

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 9-15-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,295'	Prem Lite II w/ 10% gel + 3% KCl	366 1193	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCI substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2010, and take approximately seven (7) days from spud to rig release.

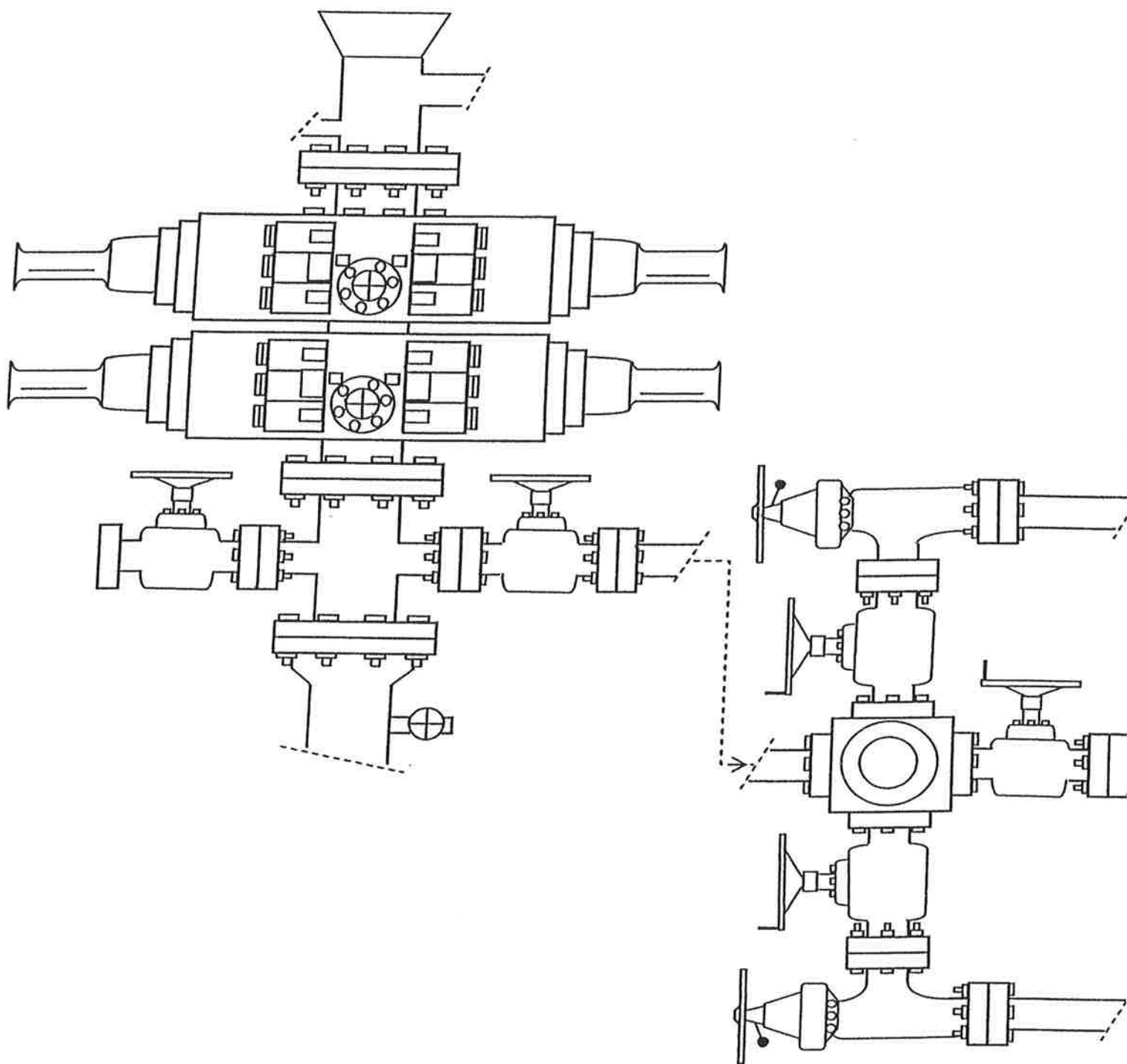


EXHIBIT C



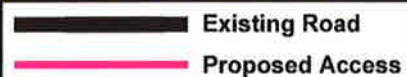
9-15-4-3
SEC. 15, T4S, R3W, U.S.B.&M.



SCALE: 1 : 100,000

DRAWN BY: mw

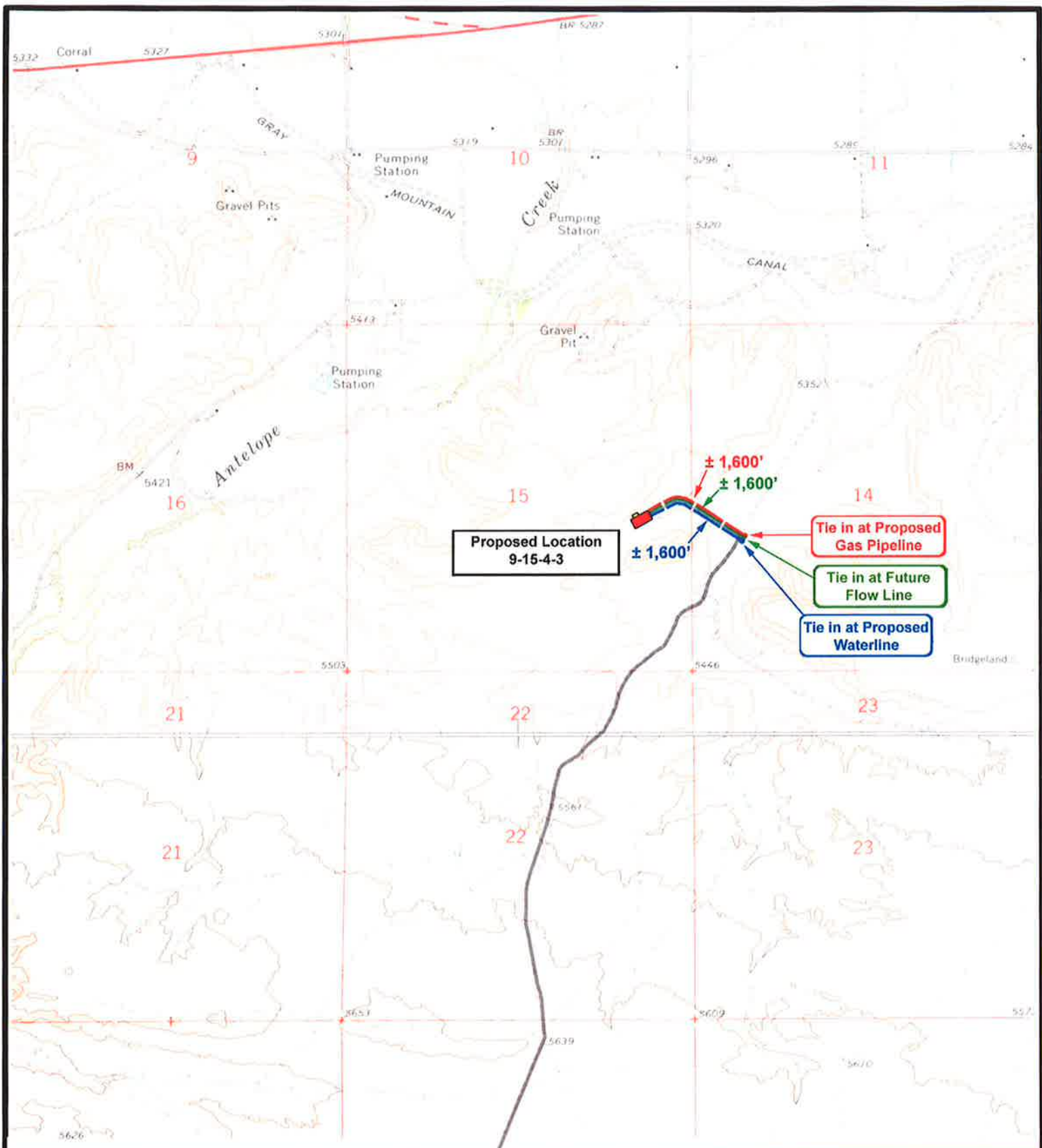
DATE: 03-25-2010






TOPOGRAPHIC MAP

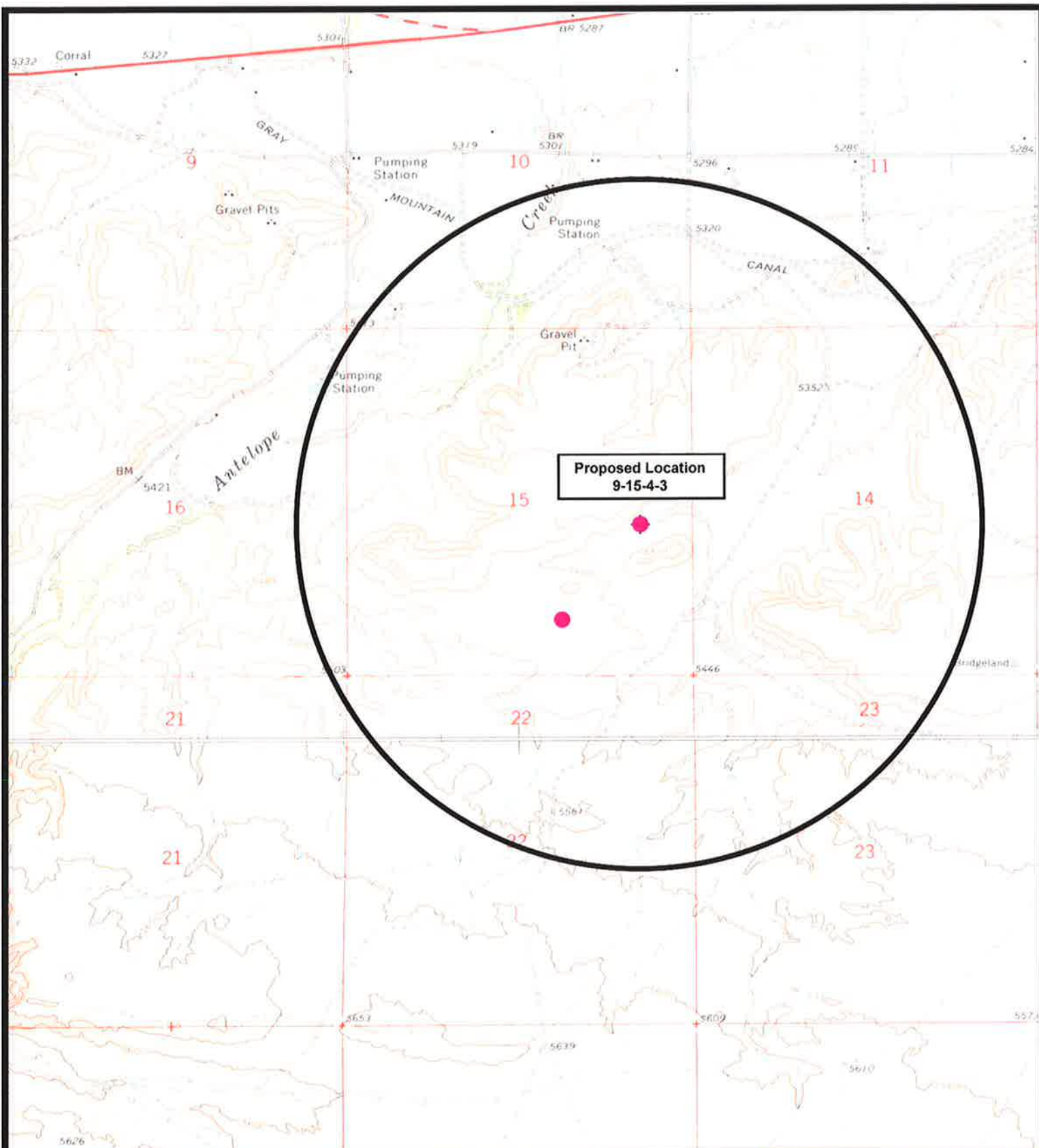
"A"





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none"> Roads Proposed Gas Line Proposed Water Line Proposed Flow Line
<p>9-15-4-3 SEC. 15, T4S, R3W, U.S.B.&M.</p>		<p>SCALE: 1" = 2000' DRAWN BY: mw DATE: 03-25-2010</p>	<p>TOPOGRAPHIC MAP "C"</p>





NEWFIELD
Exploration Company

9-15-4-3
SEC. 15, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: mw

DATE: 03-26-2010

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-15-4-3
NE/SE SECTION 15, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 9-15-4-3 located in the NE 1/4 SE 1/4 Section 15, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southwesterly direction approximately 6.4 miles to it's junction with an existing road to the southwest; proceed in a southwesterly direction approximately 2.8 miles to it's junction with an existing road to the northwest; proceed in a northwesterly direction approximately 1.5 miles to it's junction with an existing road to the northeast; proceed northeasterly approximately 2.4 miles to it's junction with the beginning of the proposed access road to the northwest; proceed northwesterly along the proposed access road approximately 1,600' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,600' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be

reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Ken and Nancy Moon.

See attached Memorandum of Surface Use Agreement and Easement ROW.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1,600' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,600' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 1,600' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Surface Flow Line

Newfield Production Company requests 1,600' of disturbed area be granted for construction of a surface flow line bundle. For all new wells, Newfield requests that a 30' Right of way be granted to allow for construction of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: the proposed flow line will be placed on the surface of the ground. As such no grading or clearing will be needed. The flow line will be centered staked every 200 feet prior to the installation. The flow line will be as close to the access road as possible without interfering with the normal road travel, or road maintenance

Installation for portions along existing roads, lengths of pipe will be laid in the barrow ditch, welded together and moved into place. For lines that go cross-country minimal access will be needed only for maintenance purpose. It is in the best interest of Newfield Exploration to avoid wet and saturated ground that would cause ruts greater than 3 inches in depth. Disturbed areas will be reclaimed with in 120 days of the end of the installation.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 9-15-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 9-15-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #9-15-4-3, NE/SE Section 15, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/27/10
Date

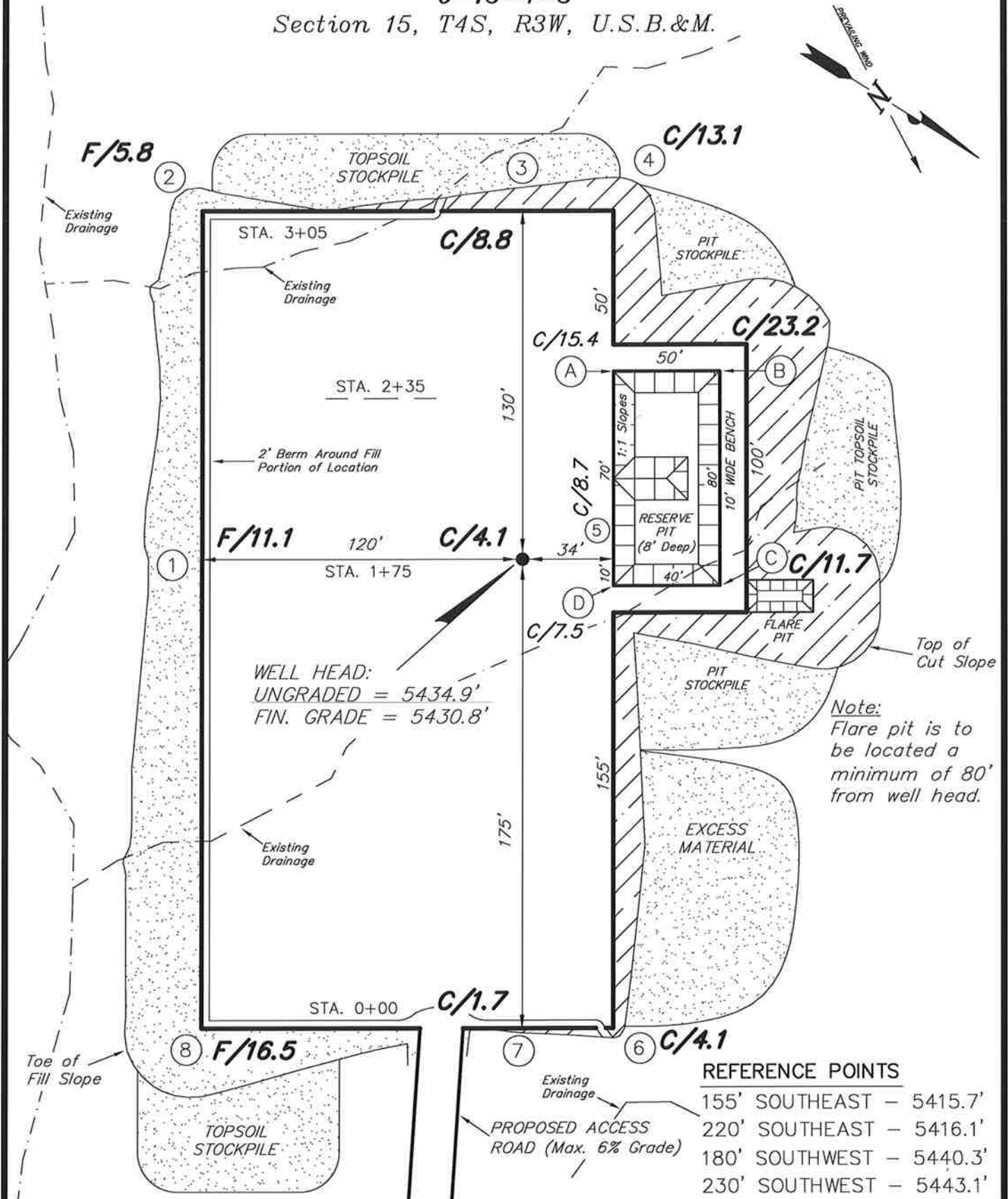

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

9-15-4-3

Section 15, T4S, R3W, U.S.B.&M.



SURVEYED BY: D.G.

DATE SURVEYED: 03-23-10

DRAWN BY: M.W.

DATE DRAWN: 03-25-10

SCALE: 1" = 50'

REVISED:

Tri State
 Land Surveying, Inc.

(435) 781-2501

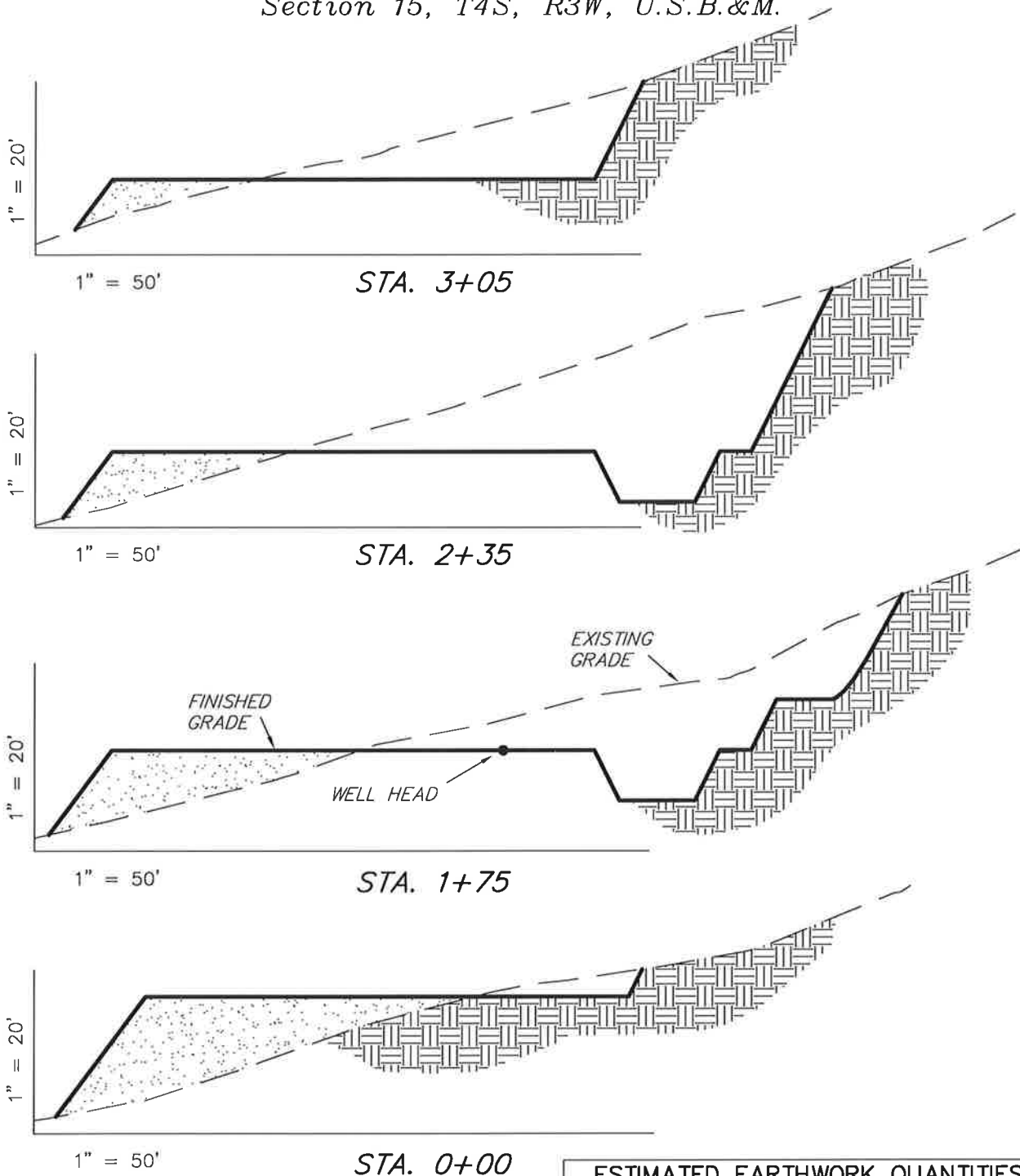
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

9-15-4-3

Section 15, T4S, R3W, U.S.B.&M.



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	8,890	8,890	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	9,530	8,890	1,290	640

SURVEYED BY: D.G.	DATE SURVEYED: 03-23-10
DRAWN BY: M.W.	DATE DRAWN: 03-25-10
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

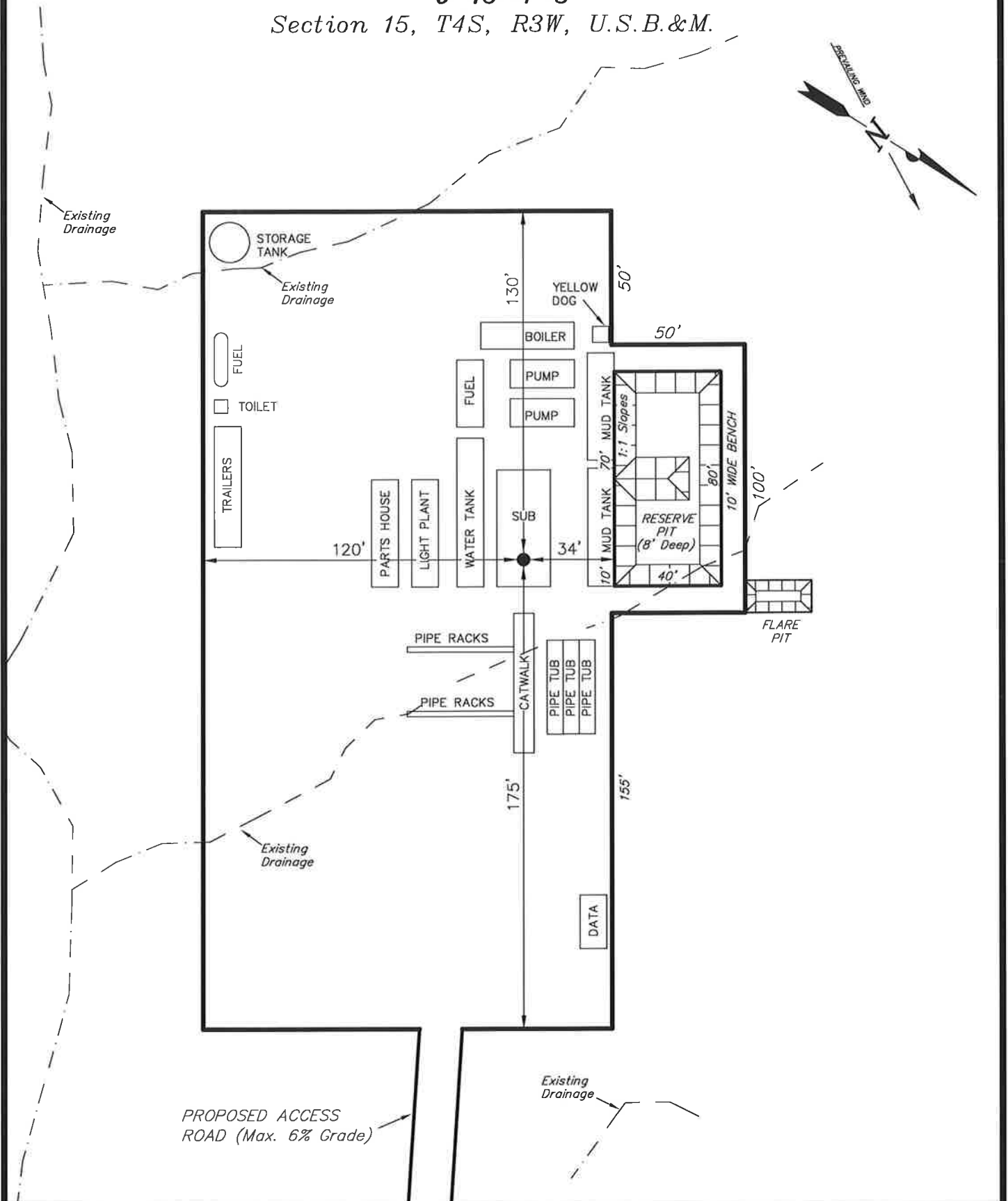
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

9-15-4-3

Section 15, T4S, R3W, U.S.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 03-23-10
DRAWN BY: M.W.	DATE DRAWN: 03-25-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

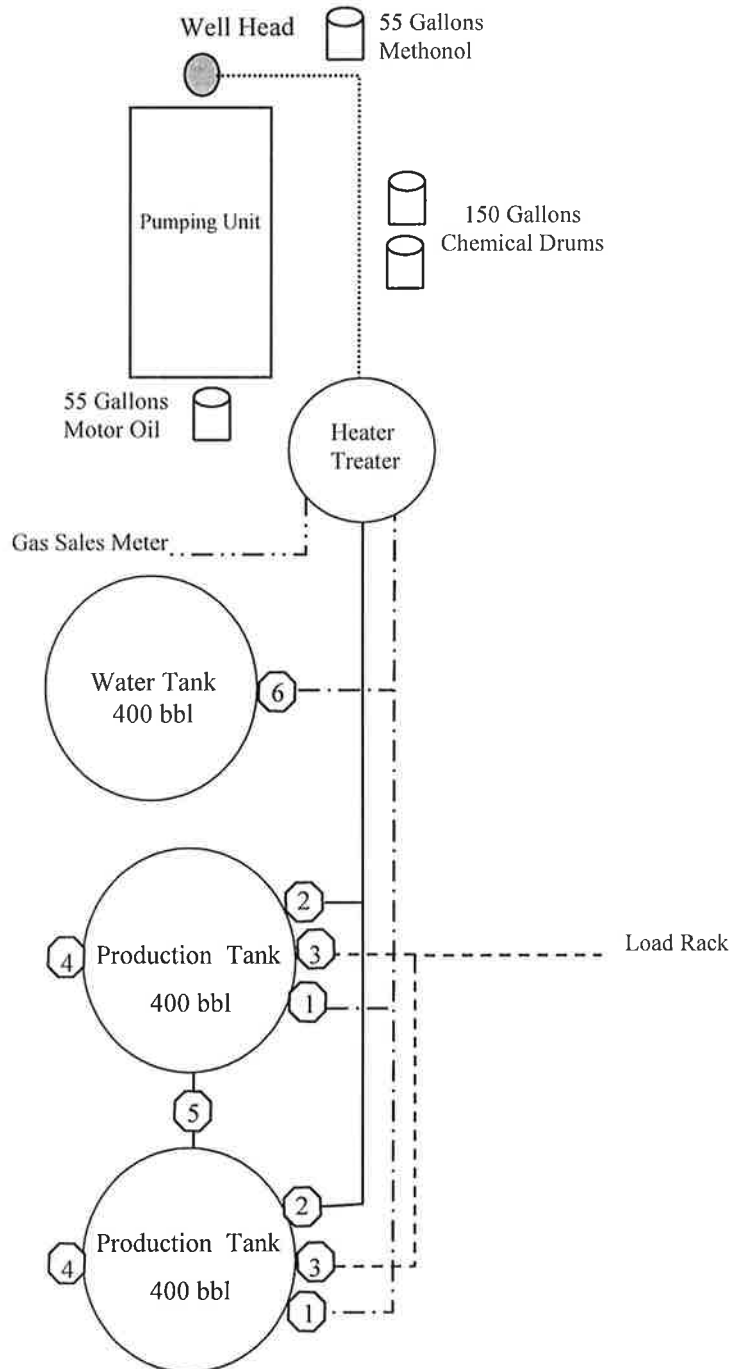
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 9-15-4-3

NE/SE Sec. 15, T4S, R3W

Duchesne County, Utah

14-20-H62-6154



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 3 West

Section 15: E/2

Section 22: E/2

Township 4 South, Range 2 West

Section 7: S½N½; S½


Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

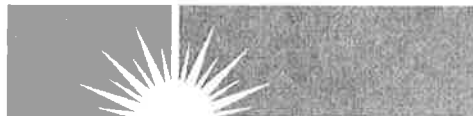
For the above referenced location; Ken and Nancy Moon, the private surface owners.
(Having a Surface Owner Agreement with Newfield Production Company)

Ken Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 3/17/2010 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 3-24-2010
Ken Moon Date
Private Surface Owner

 3-25-2010
Brad Mecham Date
Newfield Production Company

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

April 27, 2010

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Ute Tribal 9-15-4-3

Dear Diana:

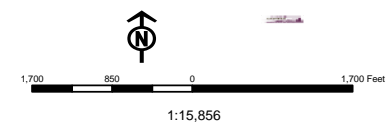
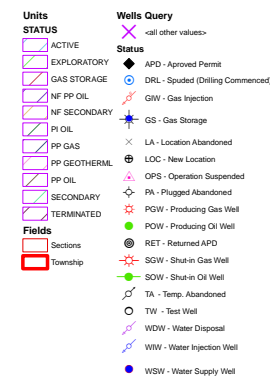
The above mentioned location is an **Exception Location**. Our Land Department will send you the required exception location letter. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

API Number: 4301350352
Well Name: Ute Tribal 15-15-4-3
Township 04.0 S Range 03.0 W Section 15
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason



T 4 S R 3 W

9

10

11

16

15

Ute Tribal 9-15-4-3
4301350339

Ute Tribal 15-15-4-3
4301350352

14

Ute Tribal 15-14-4-3
4301350289

Ute Tribal 1-21-4-3
4301350286

21

22

Ute Tribal 6-22-4-3
4301350290

Ute Tribal 7-22-4-3
4301350310

23

Ute Tribal 4-23-4-3
4301350312

Ute Tribal 2-23-4-3
4301350344

Ute Tribal 7-23-4-3
4301350313

20



May 26, 2010

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

2601

RE: Exception Location
Ute Tribal 9-15-4-3
T4S R3W, Section 15: NESE
2335' FSL 821' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 160' north of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen at the request of the surface owner.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-383-4137 or by email at awild@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Alan Wild".

Alan Wild
Land Associate

Attachment

RECEIVED

JUN 03 2010

DIV. OF OIL, GAS & MINING

Return to: Newfield Production Company
ATTN: Alan Wild
1001 17th Street, Suite 2000
Denver, CO 80202

303-893-0103 fax

awild@newfield.com email

Re: Exception Location
Ute Tribal 9-15-4-3
T4S R3W, Section15: NESE
2335' FSL 821' FEL
Duchesne County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: _____


Energy & Minerals Director
Print Name and Title

Date: _____

5/26/2010

ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator	NEWFIELD PRODUCTION COMPANY						
Well Name	Ute Tribal 9-15-4-3						
API Number	43013503390000	APD No	2601	Field/Unit	WILDCAT		
Location: 1/4,1/4	NESE	Sec	15	Tw	4.0S	Rng	3.0W 2335 FSL 821 FEL
GPS Coord (UTM)	Surface Owner Ken and Nancy Moon						

Participants

Floyd Bartlett (DOGM), Joe Pippy (Newfield Permitting), Scott Vernon (Tri-State Land Surveying), Christine Cimiluca and Cheryl Laroque (BLM).

Regional/Local Setting & Topography

The general location is approximately 14.5 road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 4 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 1,600 feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 9-15-4-3 oil well pad is located on a steep east facing side-hill. The reserve pit extends to about 150 feet from the top of the hill. Cut at Pit corner B is 23 feet. The pit topsoil needs to be relocated possibly to the south. A diversion ditch needs to be constructed leading to the north across the side-slope when the reserve pit is closed. A significant draw exists east of the location and runs to the north. The location is outside the normal drilling window to avoid difficult terrain to the southeast. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Kenneth and Nancy Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan**Current Surface Use**

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.29	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, fringe sage, cheatgrass, halogeton, globe mallows, shadscale, curly mesquite, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Gravely sandy loam.

Erosion Issues Y

Sedimentation Issues Y

Site Stability Issues N

Drainage Diversion Required?

A diversion ditch needs to be constructed leading to the north across the side-slope when the reserve pit is closed.

Berm Required? Y

Erosion Sedimentation Control Required? Y

A diversion ditch needs to be constructed leading to the north across the side-slope when the reserve pit is closed.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
Final Score		30	1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

ATV's were used to reach the site. Wind and rain occurred during the pre-site.

Floyd Bartlett
Evaluator

5/12/2010
Date / Time

Application for Permit to Drill

Statement of Basis

6/8/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2601	43013503390000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Ken and Nancy Moon	
Well Name	Ute Tribal 9-15-4-3		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NESE 15 4S 3W U 2335 FSL 821 FEL GPS Coord (UTM) 568007E 4442727N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

5/24/2010
Date / Time

Surface Statement of Basis

The general location is approximately 14.5 road miles southwest of Myton, UT in the South Myton Bench/Antelope Creek area. Drainages in the area run northerly toward the Duchesne River about 4 miles away but are intercepted by the Gray Mountain or Pleasant Valley Irrigation Canals. Broad flats and rolling hills with those near the edge of the benches becoming steep and intersected with draws, characterize the area. Access is by State, County and planned or existing oil field development roads. Approximately 1,600 feet of new construction across Moon's private land will be required to reach the location.

The proposed Ute Tribal 9-15-4-3 oil well pad is located on a steep east facing side-hill. The reserve pit extends to about 150 feet from the top of the hill. Cut at Pit corner B is 23 feet. The pit topsoil needs to be relocated possibly to the south. A diversion ditch needs to be constructed leading to the north across the side-slope when the reserve pit is closed. A significant draw exists east of the location and runs to the north. The location is outside the normal drilling window to avoid difficult terrain to the southeast. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Kenneth and Nancy Moon own the surface of the location. The BLM contacted Mr. Moon by telephone and invited him to the pre-site visit. He said he would not attend. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Acting for the Ute Indian Tribe, Ms. Christine Cimiluca and Ms. Cheryl Laroque of the BLM attended the pre-site evaluation. They specified the color of paint the facilities were to be painted and had no other surface concerns except as previously noted. Reclamation of the site will be as directed in the Multi-point Operating Plan.

Floyd Bartlett
Onsite Evaluator

5/12/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/27/2010

API NO. ASSIGNED: 43013503390000

WELL NAME: Ute Tribal 9-15-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 15 040S 030W

Permit Tech Review: ☒

SURFACE: 2335 FSL 0821 FEL

Engineering Review: ☐

BOTTOM: 2335 FSL 0821 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.13401

LONGITUDE: -110.20175

UTM SURF EASTINGS: 568007.00

NORTHINGS: 4442727.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** INDIAN - RLB0010462
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-7478
- ☒ **RDCC Review:**
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

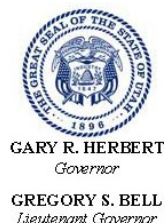
LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☒ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-3
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

- 1 - Exception Location - bhill
- 4 - Federal Approval - dmason
- 5 - Statement of Basis - bhill
- 21 - RDCC - dmason
- 23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 9-15-4-3
API Well Number: 43013503390000
Lease Number: 14-20-H62-6154
Surface Owner: FEE (PRIVATE)
Approval Date: 6/8/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an

appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Acting Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

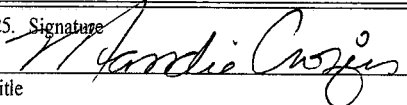
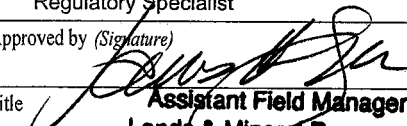
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-6154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 9-15-4-3
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 2335' FSL 821' FEL At proposed prod. zone		9. API Well No. 43-013-50339
14. Distance in miles and direction from nearest town or post office* Approximately 14.8 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 821' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15, T4S R3W
16. No. of acres in lease NA		12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2754'		20. BLM/BIA Bond No. on file RLB0010462
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5435' GL		22. Approximate date work will start* 3rd Qtr. 2010
23. Estimated duration (7) days from SPUD to rig release		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/27/10
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date AUG 20 2010
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

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SEP 15 2010

DIV. OF OIL, GAS & MINING

NOS 04/23/2010
AFMSS#0350245A

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 9-15-4-3
API No: 43-013-50173

Location: NESE, Sec.24, T4S R3W
Lease No: 2OG0006154
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

NO SITE SPECIFIC CONDITIONS OF APPROVAL

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green river Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations: with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - ^{Spud} Notification Form

Operator Newfield Exploration Rig
Name/# Ross Rig # 21 Submitted By Alvin
Nielsen Phone Number 435-823-
7468
Well Name/Number Ute Tribal 9-15-4-
3W
Qtr/Qtr NE/SE Section 15 Township 4S Range
3W
Lease Serial Number 14-20-H62-
6154
API Number 43-013-
50339

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/12/10 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/12/10 2:00 AM ☐
PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point

- ☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Ross Rig # 21 spud the Ute Tribal 9-15-4-3 @ 8:00
AM on 11/12/10 & Run 85/8" casing @ 2:00 PM on 11/12/10.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

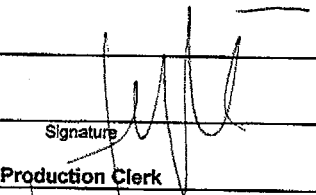
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350281	GREATER MON BUTTE FEB B 3-9-16	SESE	34 -3	8S -9S	16E	DUCHESNE	11/15/2010	11/29/10
WELL 1 COMMENTS: GRRV BHL NWSE Sec 3 T 9S											
A	99999	17865	4301350473	UTE TRIBAL 9-15-4-3W	NESE	15	4S	3W	DUCHESNE	11/12/2010	11/29/10
GRRV											
A	99999	17866	4304751126	UTE TRIBAL 11-14-4-1E	NESW	14	4S	1E	UINTAH	11/15/2010	11/29/10
GRRV											
B	99999	17400	4301350285	GREATER MON BUTTE FEB E 2-9-16	SESE	34 2	8S -9S	16E	DUCHESNE	11/12/2010	11/29/10
GRRV BHL = NWNW Sec 2 T 9S											
A	99999	17867	4304751104	FIRST CHRISTIAN 12-19-4-1E	NWSW	19	4S	1E	UINTAH	11/11/2010	11/29/10
WELL 5 COMMENTS: GRRV											
A	99999	17868	4304751127	UTE TRIBAL 11-15-4-1E	NESW	15	4S	1E	UINTAH	11/16/2010	11/29/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See Instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

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NOV 16 2010

DIV. OF OIL, GAS & MINING

Signature: 
Jentri Park
Production Clerk
11/16/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17865	4301350339	UTE TRIBAL 9-15-4-3W	NESE	15	4S	3W	DUCHESNE	11/12/2010	11/29/10
WELL 1 COMMENTS: GRRV Correction											
B	99999	17400	4301350255	GREATER MON BUTTE F-2-9-16	SENE SWNW	3 2	9S	16E	DUCHESNE	11/18/2010	11/29/10
GRRV Correction BNL - Sec 2 SWNW											
A	99999	17884	4301350355	UTE TRIBAL 10-7-4-2	NWSE	7	4S	2W 2E	DUCHESNE	11/17/2010	12/14/10
GR-WS											
B	99999	17400	4301350137	FEDERAL 1-28-8-16	NENE	28	8S	16E	DUCHESNE	9/20/2010	12/14/10
GRRV											
A	99999	17885	4301350173	UTE TRIBAL 9-24-4-3	NESE	24	4S	3W	DUCHESNE	11/12/2010	12/14/10
GRRV											
B	99999	17400	4301334184	FEDERAL 10-30-8-16	NWSE	30	8S	16E	DUCHESNE	11/15/2010	12/14/10
GRRV											

ACTION CODES (See instructions on back of form)

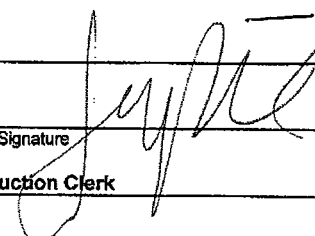
- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DEC 06 2010

DIV. OF OIL, GAS & MINING

Signature: 
Jentri Park
Production Clerk
11/30/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE Section 15 T4S R3W

5. Lease Serial No.

UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 9-15-4-3

9. API Well No.

4301350339

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/12/2010 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 300' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 7 5/8" J-55 24 # csgn. Set @ 317.53'/KB On 11/21/2010 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 2 bbls cement to pit. WOC.

RECEIVED

DEC 07 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Title

Drilling Foreman

Signature

Date

11/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT _____

LAST CASING 14 SET AT 5
 DATUM 14
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 315 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 9-15-4-3
 FIELD/PROSPECT Myton Area
 CONTRACTOR & RIG # Ross# 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well Head				A	0.95
7	8 5/8"	ST&C Casing (Shoe Jt. 44.08')	24	J-55	STC	A	303.68
1	8 5/8"	Guide Shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	305.53
TOTAL LENGTH OF STRING	305.53	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	14
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	317.53
TOTAL	303.68	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	303.68	7		
TIMING				
BEGIN RUN CSG. Spud	2:00 PM	11/12/2010	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	3:30 PM	11/12/2010	Bbls CMT CIRC TO SURFACE	2
BEGIN CIRC	10:38 AM	11/12/2010	RECIPROCATED PIP	No
BEGIN PUMP CMT	10:48 AM	11/12/2010		
BEGIN DSPL. CMT	10:56 AM	11/12/2010	BUMPED PLUG TO	598
PLUG DOWN	11:02 AM	11/12/2010		

[illegible]

COMPANY REPRESENTATIVE Justin Crum DATE 11/28/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TR EDA 14-20-H62-6154

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 9-15-4-3

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301350339

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MYTON-TRIBAL EDA

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 15, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/05/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01-05-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 01/10/2011

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry
UTE TRIBAL 9-15-4-3
11/1/2010 To 3/28/2011

12/18/2010 Day: 1**Completion**

Rigless on 12/18/2010 - Ran CBL & perf'd stage #1. - NU 5M frac head & Cameron single blind BOP's. RU HO trk & test casing, frac head, casing valves & blind rams to 4500 psi. RU Perforators LLC WLT w/ mast & pack off. Run CBL under pressure. WLTD @ 7164' & TOC @ 150' (ratty f/ 1450'). RIH w/ 3 1/8" ported guns & perforate CP4 sds @ 6699-6702', CP2 sds @ 6619-22' & CP .5 sds @ 6540-43' w/ (11 gram, .36"EH, 16.82" pen. 120°) 3 spf for total of 27 shots. RD WLT. SIFN w/ 171 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$12,814

12/22/2010 Day: 2**Completion**

Rigless on 12/22/2010 - Perforate, frac & flow back well as detailed - Perforate & frac well as detailed. 1720 BWTR. Open for immediate flowback @ approx 3 BPM. Well flowed for 4 1/2 hours & died. Recovered approx 650 bbls. 1070 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$83,843

12/29/2010 Day: 4**Completion**

NC #3 on 12/29/2010 - TIH w/ tbg & drill out CBP's. - MIRUSU. ND BOP & frac head. NU production head & BOP. RU rig floor. X- over to tbg eq. Prep & talley tbg. SDFD. - MIRUSU. ND BOP & frac head. NU production head & BOP. RU rig floor. X- over to tbg eq. Prep & talley tbg. SDFD. - RU hot oil truck & thaw well. 100 psi on csg. PU TIH w/ 4 3/4 chomp bit & 165-jts 2 7/8. Tag CBP @ 5130'. RU Nabors power swivel. Drill out CBP. TIH w/ tbg to fill @ 5554'. Clean out fill to CBP @ 5730'. Drill out CBP. TIH w/ tbg to fill @ 5930'. Clean out fill to CBP @ 6020'. Drill out CBP. SDFD. - RU hot oil truck & thaw well. 100 psi on csg. PU TIH w/ 4 3/4 chomp bit & 165-jts 2 7/8. Tag CBP @ 5130'. RU Nabors power swivel. Drill out CBP. TIH w/ tbg to fill @ 5554'. Clean out fill to CBP @ 5730'. Drill out CBP. TIH w/ tbg to fill @ 5930'. Clean out fill to CBP @ 6020'. Drill out CBP. SDFD.

Daily Cost: \$0**Cumulative Cost:** \$148,979

12/30/2010 Day: 5**Completion**

NC #3 on 12/30/2010 - Clean out to PBTD. Swab well clean. - RU hot oil truck & thaw well. 100 psi on csg & psi on tbg. PU TIH w/ tbg to fill @ 7095'. Clean out fill to PBTD @ 7209'. CWC. LD 3- jts 2 7/8. RU sandline to swab. IFL @ surface. Made 13 swab runs & recovered 165 bbls fluid w/ no sand & 20% oil cut. RD sandline. SDFD.

Daily Cost: \$0**Cumulative Cost:** \$154,740

1/4/2011 Day: 6**Completion**

NC #3 on 1/4/2011 - Clean out to PBTD & trop tbg for production. - RU hot oil truck & thaw

well. 350 psi on csg & 400 psi on tbq. TIH w/ 3- jts 2 7/8. Tag PBTD @ 7209'. No new fill. Wait on flow line to return fluid. CWC up flow line. LD 14- jts 2 7/8. TOH w/ 217- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 154- jts 2 7/8. SDFD.

Daily Cost: \$0

Cumulative Cost: \$162,817

1/5/2011 Day: 7

Completion

NC #3 on 1/5/2011 - Cont to TIH w/ production. - RU hot oil truck & thaw well. 100 psi on csg & 200 psi on tbq. RU rig pump & CWC. TIH w/ 60- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. PU TIH w/ 2 1/2 x 1 3/4 x 20 x 24 RHAC, 6- 1 1/2 wt bars, 162- 3/4 guided rods, 98- 7/8 guided rods, 8', 4', 2', x 7/8 pony rods, 1 1/2 x 30' polish rod. RU pumping unit. W/ tbq full stroke test rod pump to 800 psi. Good test. RDMOSU. DID NOT PWOP DUE TO UNIT PROBLEMS. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$194,999

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2335' FSL & 821' FEL (NE/SE) SEC. 15, T4S, R3W

At top prod. interval reported below

At total depth 7290'

14. Date Spudded
11/12/2010

15. Date T.D. Reached
12/11/2010

16. Date Completed 01/05/2011
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
14-20-H62-6154

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 9-15-4-3

9. AFI Well No.
43-013-50339

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 15, T4S, R3W

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5435' GL 5447' KB

18. Total Depth: MD 7290'
TVD

19. Plug Back T.D.: MD 7209'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SD, DSN, DL, MSF
DUAL IND GRD, SP, COMP, DENSITY, COMP, NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	317'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7255'		310 PRIMLITE		150'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6781'	TA @ 6682'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5039'	6702'	5039-6702'	.36"	81	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5039-6702'	Frac w/ 103027#s 20/40 sand in 1264 bbls of Lightning 17 fluid in 4 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/04/11	01/18/11	24	→	141	0.00	308			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5039'	6702'		GARDEN GULCH MRK GARDEN GULCH 1	4452' 4700'
				GARDEN GULCH 2 POINT 3	4834' 5132'
				X MRKR Y MRKR	5388' 5423'
				DOUGALS CREEK MRK BI CARBONATE MRK	5531' 5828'
				B LIMESTON MRK CASTLE PEAK	5987' 6500'
				BASAL CARBONATE WASATCH	6905' 7047'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 01/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry
UTE TRIBAL 9-15-4-3
9/1/2010 To 1/30/2011

UTE TRIBAL 9-15-4-3**Waiting on Cement****Date:** 11/25/2010

Ross #29 at 315. Days Since Spud - On 11/12/2010 Ross Rig #21 spud the UT 9-15-4-3w at 8:00 AM. Drilled 315' of 12 1/4" hole and ran - cemented 8 5/8" casing w/ 160 sacks class "G" +2% CACI2+.25#/sk celloflake at 15.8ppg and 1.17 yield - Returned 2.5 bbls to reserve pit. All notifications made to State and BLM by email. - 7 jts of 8 5/8" casing (guide shoe, shoe jt and baffel plate) set @ 317.53'/KB. On 11/21/2010 BJ

Daily Cost: \$0**Cumulative Cost:** \$46,122

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/5/2010

Aztec #184 at 315. 0 Days Since Spud - Kelly up install rubber - make up bit scribe dir tools & pick up BHA - MIRU - Test BOP; Kelly,rams,all valves and choke Manifold 2000psi for 10min. Surface casing 1500psi for 30 - min. Tested good. - Move and strap BHA

Daily Cost: \$0**Cumulative Cost:** \$99,282

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/6/2010

Aztec #184 at 2678. 1 Days Since Spud - Drill 7-7/8" hole from 331' to 1153' with 16k lbs WOB, 169 total RPM, and 137 ft/hr avg ROP. - Lay down washed out drill collars. - Drill 7-7/8" hole from 312' to 331' with 16k lbs WOB, 169 total RPM, 360 GPM, and 19 ft/hr avg ROP. - Lubricate and service rig. - Drill 7-7/8" hole from 1153' to 1815' with 16k lbs WOB, 169 total RPM, and 101 ft/hr avg ROP. - Service rig and inspect brakes. - Drill 7-7/8" hole from 1815' to 2678' with 16k lbs WOB, 169 total RPM, and 115 ft/hr avg ROP. - Drill cement and guide shoe from 280' to 312'.

Daily Cost: \$0**Cumulative Cost:** \$124,487

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/7/2010

Aztec #184 at 4422. 2 Days Since Spud - Service rig, inspect brakes, and lubricate rig. - Drill 7-7/8" hole from 2824' to 4422' with 18k lbs WOB, 170 total RPM, and 73 ft/hr avg ROP. - Lubricate rig and inspect brakes. - Drill 7-7/8" hole from 2678' to 2824' with 18k lbs WOB, 170 total RPM, and 73 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$153,820

UTE TRIBAL 9-15-4-3**TIH****Date:** 12/8/2010

Aztec #184 at 5280. 3 Days Since Spud - Circulate and check well for flow. - Mix and pump slug of bar. Work on stuck kelly. - Trip out of hole and change out bit. - Drill 7-7/8" hole from 4422' to 5280' with 18k lbs WOB, 180 total RPM, and 50 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$179,825

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/9/2010

Aztec #184 at 6114. 4 Days Since Spud - Trip into hole with new Security FX65M bit. - Drill 7-7/8" hole from 5280' to 5369' with 10k lbs WOB, 180 total RPM, and 36 ft/hr avg ROP. - Lubricate rig and inspect brakes. - Drill 7-7/8" hole from 5532' to 5686' with 10k lbs WOB, 180 total RPM, and 51 ft/hr avg ROP. - Service rig, inspect brakes, and change out kelly spinner. - Drill 7-7/8" hole from 5686' to 6114' with 10k lbs WOB, 220 total RPM, and 53 ft/hr avg ROP. - Slide 5369' to 5379', 5432' to 5442', 5496' to 5511', 5686' to 5704', 5749' to 5768'. - Drill 7-7/8" hole from 5369' to 5532' with 18k lbs WOB, 180 total RPM, and 40 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$213,890

UTE TRIBAL 9-15-4-3**Lay Down Drill Pipe/BHA****Date:** 12/10/2010

Aztec #184 at 7290. 5 Days Since Spud - Lay down drill pipe with Marcus Liddell casing crew. - Drill 7-7/8" hole from 6114' to 6630' with 16k lbs WOB, 220 total RPM, and 57 ft/hr avg ROP. - Mix and pump pill. Hang kelly back. - Circulate and condition hole. - Drill 7-7/8" hole from 6802' to TD (7290') with 16k lbs WOB, 240 total RPM, and 75 ft/hr avg ROP. - Drill 7-7/8" hole from 6630' to 6802' with 20k lbs WOB, 220 total RPM, and 69 ft/hr avg ROP. - Service and lubricate rig. Inspect brakes.

Daily Cost: \$0**Cumulative Cost:** \$260,985

UTE TRIBAL 9-15-4-3**Rigging down****Date:** 12/11/2010

Aztec #184 at 7290. 6 Days Since Spud - 4609.78' and top of float collar set at 7209.05'. Landing joint was not run since it would not fit - in hole. Tagged TD at roughly 7265'. Cut ~16 ft off of last joint of casing. - Circulate well at 200 gpm and rig up BJ Services to cement. - Pump 310 sacks of lead cement at 11 ppg and a 3.53 yield. Pump 425 sacks of tail cement at 14.4 ppg - and a 1.24 yield. Returned 40 bbls to the pit. - Nipple down BOP and set slips with 100,000 lbs tension. - Run guide shoe, shoe joint, float collar, and 170 joints of 5-1/2" casing. Top of short joint set at - Rig up Marcus Liddell casing crew and run 171 joints of 5-1/2" J-55 15.5# casing set at 7254.71'. - Rig down Halliburton loggers and pressure test casing rams to 2000 psi for 10 minutes with - GR/SP/DIL suite from logger's TD (7248') to surface casing. - Run litho-density/neutron porosity/GR/CAL suite from logger's TD (7248') to surface casing. Run - Rig up Halliburton to run logs. Halliburton tool had connectivity problems. - Lay down drill pipe and BHA. - B&C Quick Test.

Daily Cost: \$0**Cumulative Cost:** \$395,670

UTE TRIBAL 9-15-4-3**Wait on Completion****Date:** 12/12/2010

Aztec #184 at 7290. 7 Days Since Spud - Clean mud tanks - Release rig @ 11:00 am on 12/11/10 - Set csg slips **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$399,090

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2335' FSL & 821' FEL (NE/SE) SEC. 15, T4S, R3W

At top prod. interval reported below

At total depth 7290'

14. Date Spudded
11/12/2010

15. Date T.D. Reached
12/11/2010

16. Date Completed 01/05/2011
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
14-20-H62-6154

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
UTE TRIBAL 9-15-4-3

9. AFI Well No.
43-013-50339

10. Field and Pool or Exploratory
MYTON-TRIBAL EDA

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 15, T4S, R3W

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5435' GL 5447' KB

18. Total Depth: MD 7290'
TVD

19. Plug Back T.D.: MD 7209'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SD, DSN, DL, MSF
DUAL IND GRD, SP, COMP, DENSITY, COMP, NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	317'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7255'		310 PRIMLITE		150'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6781'	TA @ 6682'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5039'	6702'	5039-6702'	.36"	81	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5039-6702'	Frac w/ 103027#s 20/40 sand in 1264 bbls of Lightning 17 fluid in 4 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/04/11	01/18/11	24	→	141	0.00	308			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5039'	6702'		GARDEN GULCH MRK GARDEN GULCH 1	4452' 4700'
				GARDEN GULCH 2 POINT 3	4834' 5132'
				X MRKR Y MRKR	5388' 5423'
				DOUGALS CREEK MRK BI CARBONATE MRK	5531' 5828'
				B LIMESTON MRK CASTLE PEAK	5987' 6500'
				BASAL CARBONATE WASATCH	6905' 7047'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 01/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry
UTE TRIBAL 9-15-4-3
9/1/2010 To 1/30/2011

UTE TRIBAL 9-15-4-3**Waiting on Cement****Date:** 11/25/2010

Ross #29 at 315. Days Since Spud - On 11/12/2010 Ross Rig #21 spud the UT 9-15-4-3w at 8:00 AM. Drilled 315' of 12 1/4" hole and ran - cemented 8 5/8" casing w/ 160 sacks class "G" +2% CACI2+.25#/sk celloflake at 15.8ppg and 1.17 yield - Returned 2.5 bbls to reserve pit. All notifications made to State and BLM by email. - 7 jts of 8 5/8" casing (guide shoe, shoe jt and baffel plate) set @ 317.53'/KB. On 11/21/2010 BJ

Daily Cost: \$0**Cumulative Cost:** \$46,122

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/5/2010

Aztec #184 at 315. 0 Days Since Spud - Kelly up install rubber - make up bit scribe dir tools & pick up BHA - MIRU - Test BOP; Kelly,rams,all valves and choke Manifold 2000psi for 10min. Surface casing 1500psi for 30 - min. Tested good. - Move and strap BHA

Daily Cost: \$0**Cumulative Cost:** \$99,282

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/6/2010

Aztec #184 at 2678. 1 Days Since Spud - Drill 7-7/8" hole from 331' to 1153' with 16k lbs WOB, 169 total RPM, and 137 ft/hr avg ROP. - Lay down washed out drill collars. - Drill 7-7/8" hole from 312' to 331' with 16k lbs WOB, 169 total RPM, 360 GPM, and 19 ft/hr avg ROP. - Lubricate and service rig. - Drill 7-7/8" hole from 1153' to 1815' with 16k lbs WOB, 169 total RPM, and 101 ft/hr avg ROP. - Service rig and inspect brakes. - Drill 7-7/8" hole from 1815' to 2678' with 16k lbs WOB, 169 total RPM, and 115 ft/hr avg ROP. - Drill cement and guide shoe from 280' to 312'.

Daily Cost: \$0**Cumulative Cost:** \$124,487

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/7/2010

Aztec #184 at 4422. 2 Days Since Spud - Service rig, inspect brakes, and lubricate rig. - Drill 7-7/8" hole from 2824' to 4422' with 18k lbs WOB, 170 total RPM, and 73 ft/hr avg ROP. - Lubricate rig and inspect brakes. - Drill 7-7/8" hole from 2678' to 2824' with 18k lbs WOB, 170 total RPM, and 73 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$153,820

UTE TRIBAL 9-15-4-3**TIH****Date:** 12/8/2010

Aztec #184 at 5280. 3 Days Since Spud - Circulate and check well for flow. - Mix and pump slug of bar. Work on stuck kelly. - Trip out of hole and change out bit. - Drill 7-7/8" hole from 4422' to 5280' with 18k lbs WOB, 180 total RPM, and 50 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$179,825

UTE TRIBAL 9-15-4-3**Drill 7 7/8" hole with fresh water****Date:** 12/9/2010

Aztec #184 at 6114. 4 Days Since Spud - Trip into hole with new Security FX65M bit. - Drill 7-7/8" hole from 5280' to 5369' with 10k lbs WOB, 180 total RPM, and 36 ft/hr avg ROP. - Lubricate rig and inspect brakes. - Drill 7-7/8" hole from 5532' to 5686' with 10k lbs WOB, 180 total RPM, and 51 ft/hr avg ROP. - Service rig, inspect brakes, and change out kelly spinner. - Drill 7-7/8" hole from 5686' to 6114' with 10k lbs WOB, 220 total RPM, and 53 ft/hr avg ROP. - Slide 5369' to 5379', 5432' to 5442', 5496' to 5511', 5686' to 5704', 5749' to 5768'. - Drill 7-7/8" hole from 5369' to 5532' with 18k lbs WOB, 180 total RPM, and 40 ft/hr avg ROP.

Daily Cost: \$0**Cumulative Cost:** \$213,890

UTE TRIBAL 9-15-4-3**Lay Down Drill Pipe/BHA****Date:** 12/10/2010

Aztec #184 at 7290. 5 Days Since Spud - Lay down drill pipe with Marcus Liddell casing crew. - Drill 7-7/8" hole from 6114' to 6630' with 16k lbs WOB, 220 total RPM, and 57 ft/hr avg ROP. - Mix and pump pill. Hang kelly back. - Circulate and condition hole. - Drill 7-7/8" hole from 6802' to TD (7290') with 16k lbs WOB, 240 total RPM, and 75 ft/hr avg ROP. - Drill 7-7/8" hole from 6630' to 6802' with 20k lbs WOB, 220 total RPM, and 69 ft/hr avg ROP. - Service and lubricate rig. Inspect brakes.

Daily Cost: \$0**Cumulative Cost:** \$260,985

UTE TRIBAL 9-15-4-3**Rigging down****Date:** 12/11/2010

Aztec #184 at 7290. 6 Days Since Spud - 4609.78' and top of float collar set at 7209.05'. Landing joint was not run since it would not fit - in hole. Tagged TD at roughly 7265'. Cut ~16 ft off of last joint of casing. - Circulate well at 200 gpm and rig up BJ Services to cement. - Pump 310 sacks of lead cement at 11 ppg and a 3.53 yield. Pump 425 sacks of tail cement at 14.4 ppg - and a 1.24 yield. Returned 40 bbls to the pit. - Nipple down BOP and set slips with 100,000 lbs tension. - Run guide shoe, shoe joint, float collar, and 170 joints of 5-1/2" casing. Top of short joint set at - Rig up Marcus Liddell casing crew and run 171 joints of 5-1/2" J-55 15.5# casing set at 7254.71'. - Rig down Halliburton loggers and pressure test casing rams to 2000 psi for 10 minutes with - GR/SP/DIL suite from logger's TD (7248') to surface casing. - Run litho-density/neutron porosity/GR/CAL suite from logger's TD (7248') to surface casing. Run - Rig up Halliburton to run logs. Halliburton tool had connectivity problems. - Lay down drill pipe and BHA. - B&C Quick Test.

Daily Cost: \$0**Cumulative Cost:** \$395,670

UTE TRIBAL 9-15-4-3**Wait on Completion****Date:** 12/12/2010

Aztec #184 at 7290. 7 Days Since Spud - Clean mud tanks - Release rig @ 11:00 am on 12/11/10 - Set csg slips **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$399,090

Pertinent Files: Go to File List